

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 27/10/2007 05:00

<b>Well Name</b> Fortescue A30a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 5,126.09	<b>Target Depth (TVD) (mKB)</b> 2,470.01	
<b>AFE or Job Number</b> L.0501H010	<b>Total Original AFE Amount</b> 14,902,741	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 332,284	<b>Cumulative Cost</b> 8,426,956	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/10/2007 05:00	<b>Report End Date/Time</b> 27/10/2007 05:00	<b>Report Number</b> 28
<b>Management Summary</b> RIH to 4950m washing last 2 stds to bottom. Drill 9-7/8" production hole f/ 4950m to TD at 5097m. Pump & rotate OOH w/ 700 GPM & 120-140 RPM f/ 5097m to 4900m. Pump OOH at 30 SPM & no rotary f/ 4900m to 4743m. Held BOP drill.		
<b>Activity at Report Time</b> Pumping OOH at 4743m.		
<b>Next Activity</b> Pump OOH to shoe. Circulate hole clean. Pump OOH to 1500m. POOH on elevators & L/out BHA.		

## Daily Operations: 24 HRS to 28/10/2007 05:00

<b>Well Name</b> Fortescue A30a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 5,126.09	<b>Target Depth (TVD) (mKB)</b> 2,470.01	
<b>AFE or Job Number</b> L.0501H010	<b>Total Original AFE Amount</b> 14,902,741	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 321,241	<b>Cumulative Cost</b> 8,748,197	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/10/2007 05:00	<b>Report End Date/Time</b> 28/10/2007 05:00	<b>Report Number</b> 29
<b>Management Summary</b> Pump OOH at 30 SPM w/o rotary f/ 4743m to 1931m (inside shoe). Circulate hole clean. Service rig. Pump OOH at 30 SPM w/o rotary f/ 1931m to 1505m. Circulate hole clean. Pump slug & POOH on elevators to 1337m. Held BOP drill.		
<b>Activity at Report Time</b> POOH on elevators at 1337.		
<b>Next Activity</b> POOH & L/out BHA. Pull wear bushing & jet wellhead. R/U to run 7" casing. Run & land 7" casing.		

## Daily Operations: 24 HRS to 29/10/2007 05:00

<b>Well Name</b> Fortescue A30a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 5,126.09	<b>Target Depth (TVD) (mKB)</b> 2,470.01	
<b>AFE or Job Number</b> L.0501H010	<b>Total Original AFE Amount</b> 14,902,741	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 249,814	<b>Cumulative Cost</b> 8,998,011	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/10/2007 05:00	<b>Report End Date/Time</b> 29/10/2007 05:00	<b>Report Number</b> 30
<b>Management Summary</b> POOH f/ 1337m & L/out 9-7/8" steerable LWD BHA. RIH & pull wear bushing. M/U jetting assembly & jet wellhead. R/U 7" casing running equipment. RIH w/ 7" 26 ppf casing to 507m. Function test BOP's.		
<b>Activity at Report Time</b> RIH w/ 7" casing at 507m.		
<b>Next Activity</b> Run & land 7" casing at 5092.93m.		

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 27/10/2007 06:00

<b>Well Name</b> Cobia F4		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover	<b>Plan</b> Tubing pull workover	
<b>Target Measured Depth (mKB)</b> 3,550.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H015	<b>Total Original AFE Amount</b> 5,460,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 59,751	<b>Cumulative Cost</b> 1,282,418	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/10/2007 06:00	<b>Report End Date/Time</b> 27/10/2007 06:00	<b>Report Number</b> 21
<b>Management Summary</b> Con't R/U Rig22 equipment as required.. Service Far Scandia. Raise derrick. R/U monkey board.		
<b>Activity at Report Time</b> Completing derrick raising.		
<b>Next Activity</b> Con't R/U hydraulics, plumbing and electrical		

## Daily Operations: 24 HRS to 27/10/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (mKB)</b> 2,671.53	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 80,951	<b>Cumulative Cost</b> 5,018,247	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/10/2007 06:00	<b>Report End Date/Time</b> 27/10/2007 06:00	<b>Report Number</b> 67
<b>Management Summary</b> Wait on Production to flow well.		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Continue to unload well		

## Daily Operations: 24 HRS to 28/10/2007 06:00

<b>Well Name</b> Cobia F4		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover	<b>Plan</b> Tubing pull workover	
<b>Target Measured Depth (mKB)</b> 3,550.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H015	<b>Total Original AFE Amount</b> 5,460,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 60,598	<b>Cumulative Cost</b> 1,343,016	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/10/2007 06:00	<b>Report End Date/Time</b> 28/10/2007 06:00	<b>Report Number</b> 22
<b>Management Summary</b> Continue finish R/U of derrick and plumbing. Continue R/U hoses and electric cables as required. R/U Drill lines. Con't R/U equipment as required. Service boat Kari Ann. Con't R/U equipment, clean and tidy deck areas.		
<b>Activity at Report Time</b> Con't R/U equip as required		
<b>Next Activity</b> Skid rig, con't R/U electrics		

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 28/10/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (mKB)</b> 2,671.53	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 19,310	<b>Cumulative Cost</b> 5,037,557	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/10/2007 06:00	<b>Report End Date/Time</b> 28/10/2007 06:00	<b>Report Number</b> 68
<b>Management Summary</b> Wait on Production to flow well. HES RIH with blind box to XN nipple 1337m no fluid level observed. Production continue attempting to flow well with some success.		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Continue to unload and flow well prior to closing SSD.		

## Daily Operations: 24 HRS to 29/10/2007 06:00

<b>Well Name</b> Cobia F4		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover	<b>Plan</b> Tubing pull workover	
<b>Target Measured Depth (mKB)</b> 3,550.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H015	<b>Total Original AFE Amount</b> 5,460,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 61,025	<b>Cumulative Cost</b> 1,404,041	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/10/2007 06:00	<b>Report End Date/Time</b> 29/10/2007 06:00	<b>Report Number</b> 23
<b>Management Summary</b> Function rotary. Prepare to skid rig. Skid rig over A-20 well. Electricians con't R/U electrical equipment and R/U air duct to generator. Service boat. Continue R/U equipment as required. Conduct enhanced rescue drill and attend Platform Fire alarm. Load covers and equipment into millstore. R/U koomey remote. R/U 20t chain blocks. Clean and tidy deck areas.		
<b>Activity at Report Time</b> Organise millstore and containers.		
<b>Next Activity</b> Continue R/U electrics and EMS system		

## Daily Operations: 24 HRS to 29/10/2007 06:00

<b>Well Name</b> Barracouta A3W		
<b>Rig Name</b> SHU	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Repair ICA cement failure.	
<b>Target Measured Depth (mKB)</b> 2,671.53	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503E044	<b>Total Original AFE Amount</b> 5,400,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 16,145	<b>Cumulative Cost</b> 5,053,702	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/10/2007 06:00	<b>Report End Date/Time</b> 29/10/2007 06:00	<b>Report Number</b> 69
<b>Management Summary</b> Production monitor Interminate annulus, HES RIH and shut SSD and set XN plug at 1337m. Production conduct bleed on test to confirm tubing integrity. Confirm leak path into interminate annulus is not coming from bottom perforations at 2703 - 2708m. HES rig off leaving 2.75" XN plug in EOT at 1337m and prepare for back loading.		
<b>Activity at Report Time</b> SDFN		
<b>Next Activity</b> Unload boat tomorrow morning		

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 26/10/2007 19:00

<b>Well Name</b> West Kingfish W11		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Pressure in M1.2 and locate boundary	
<b>Target Measured Depth (mKB)</b> 2,566.90	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000499	<b>Total Original AFE Amount</b> 65,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 17,248	<b>Cumulative Cost</b> 34,496	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/10/2007 06:00	<b>Report End Date/Time</b> 26/10/2007 19:00	<b>Report Number</b> 2
<b>Management Summary</b> Rigged up tagged HUD at 2620 mts mdr. Run memory gauges on RN gauge hanger. Conduct 10 min station stops a 500,1000,1500, 2000 mts mdr. Set gauges in RN nipple at 2566 mts mdr for 3 day BHP surveyt. Rig down.		
<b>Activity at Report Time</b> Rig down		
<b>Next Activity</b> Move to W-5 and conduct PLT survey		

## Daily Operations: 24 HRS to 27/10/2007 06:00

<b>Well Name</b> West Kingfish W5		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Gyro and pressure survey	
<b>Target Measured Depth (mKB)</b> 2,820.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000499	<b>Total Original AFE Amount</b> 220,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 16,493	<b>Cumulative Cost</b> 16,493	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 26/10/2007 19:00	<b>Report End Date/Time</b> 27/10/2007 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Rig up Totco BOPs/riser and pressure test. RIH and retrieve the SSSV at 449m, POOH. RIH with guage ring and tag HUD at 2829m, POOH. Lay out HES lubricator, pick up Schlumberger lubricator/toolstring, RIH and log the interval 2780m - 2829m whilst shut in, flow well and perform flowing log over the interval 2780m-2829m, POOH.		
<b>Activity at Report Time</b> Waiting on well to stabilize		
<b>Next Activity</b> Perform flowing log passes over the interval 2780m- 2829m		

## Daily Operations: 24 HRS to 27/10/2007 18:00

<b>Well Name</b> West Kingfish W5		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Gyro and pressure survey	
<b>Target Measured Depth (mKB)</b> 2,820.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000499	<b>Total Original AFE Amount</b> 220,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 84,291	<b>Cumulative Cost</b> 100,784	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/10/2007 06:00	<b>Report End Date/Time</b> 27/10/2007 18:00	<b>Report Number</b> 2
<b>Management Summary</b> Wait on well to stabilize, conduct a flowing log of the interval 2780m - 2829m, POOH. Layout Schlumberger and pick up HES, RIH and set SSSV in nipple at 449m, POOH. Rig down and hand well back to production.		
<b>Activity at Report Time</b> Rig down		
<b>Next Activity</b> Rig down and move across to the A-19		

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 28/10/2007 06:00

<b>Well Name</b> West Kingfish W19A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Understand why well water out	
<b>Target Measured Depth (mKB)</b> 2,600.77	<b>Target Depth (TVD) (mKB)</b> 2,293.25	
<b>AFE or Job Number</b> 46000499	<b>Total Original AFE Amount</b> 80,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 24,716	<b>Cumulative Cost</b> 24,716	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 27/10/2007 18:00	<b>Report End Date/Time</b> 28/10/2007 06:00	<b>Report Number</b> 1

### Management Summary

Rig up onto well, pressure test and RIH with 2.2" gauge ring to HUD at 2617m MDKB, pooh and lay down lubricator. Pick up Schlumberger lubricator/toolstring and RIH with RST toolstring, conduct a shut-in water flow log inside of tubing. Bring on well and stabilize and conduct water flow log at 2608m, 2603m and 2597.5m.

### Activity at Report Time

Start water flow logging

### Next Activity

Rig down and move across to the A-6A

## Daily Operations: 24 HRS to 28/10/2007 09:00

<b>Well Name</b> West Kingfish W19A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Understand why well water out	
<b>Target Measured Depth (mKB)</b> 2,600.77	<b>Target Depth (TVD) (mKB)</b> 2,293.25	
<b>AFE or Job Number</b> 46000499	<b>Total Original AFE Amount</b> 80,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 6,674	<b>Cumulative Cost</b> 31,390	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/10/2007 06:00	<b>Report End Date/Time</b> 28/10/2007 09:00	<b>Report Number</b> 2

### Management Summary

Establish stable flow, attempt to log well. Schlumberger minitron would not start. Pooh. Platform taking a shut down on gas compressor unable to flow any wells. Rig down and move to W-6

### Activity at Report Time

Rig down

### Next Activity

Rig up on W-6 pull separation tool, tag hud and perf

## Daily Operations: 24 HRS to 29/10/2007 06:00

<b>Well Name</b> West Kingfish W6A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Close SSD and perforate in M1.3 zone	
<b>Target Measured Depth (mKB)</b> 3,400.77	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H049	<b>Total Original AFE Amount</b> 155,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 45,710	<b>Cumulative Cost</b> 45,710	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 28/10/2007 09:00	<b>Report End Date/Time</b> 29/10/2007 06:00	<b>Report Number</b> 1

### Management Summary

Rig up onto well, pressure test and RIH with GR pulling tool and prong, latch separation tool at 3299m MDRT, unable to pull, shear off and POOH. Make up GS pulling tool RIH and latch separation tool at 3299m, work hydraulic jars to 1200lbs for 3hrs, shear off and POOH. Re-pin GS RIH and latch separation tool and continue to jar.

### Activity at Report Time

Continue jarring on separation tool.

### Next Activity

POOH and check gs and rope socket, also test wire.